176 PENNINGTON AVE EV CHARGING STATION INSTALLATION 176 PENNINGTON AVE

SCOPE OF WORK

- A. INSTALL NEW METER ENCLOSURE & 100A 208V 3PH PANEL IN EACH TOWNHOUSE (TH-1 & TH-2).
- B. INSTALL (8) LEVEL 2 ELECTRIC VEHICLE CHARGING STATIONS ON THE SIDE OF THE TOWNHOUSES BETWEEN THE GARAGES. THERFORE, (4) EV CHARGERS PER TOWNHOUSE.

APPLICABLE CODES

ALL WORK AND MATERIALS SHALL BE PERFORMED AND INSTALLED IN ACCORDANCE WITH THE CURRENT EDITIONS OF THE FOLLOWING AS ADOPTED BY THE LOCAL GOVERNING AUTHORITIES:

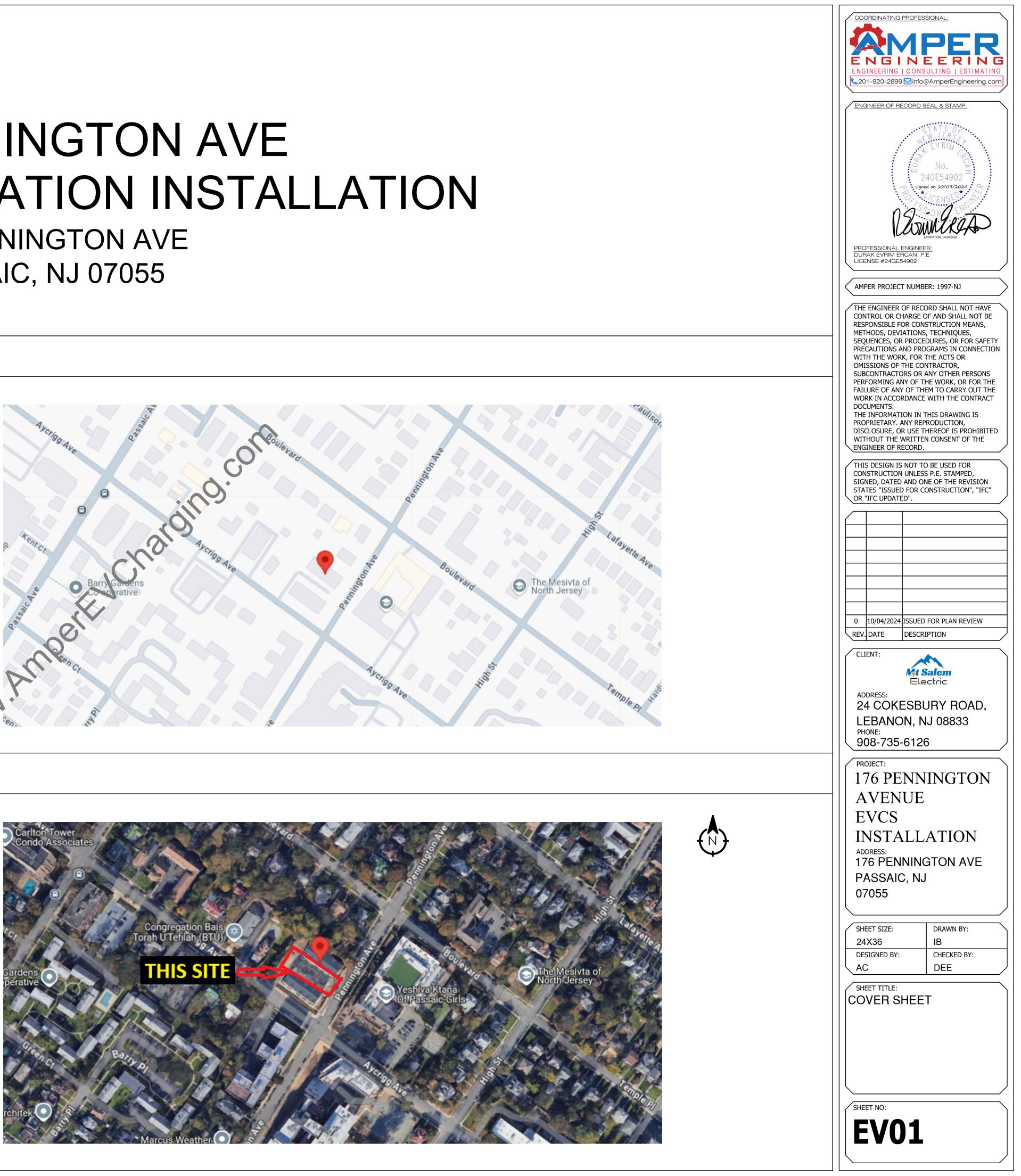
- NEW JERSEY BUILDING CODE 2021
- NEW JERSEY ENERGY CODE 2021
- NEC 2020

SHEET INDEX

| SHEET NO. | TITLE |
|-----------|---|
| EV01 | COVER SHEET |
| EV02 | NOTES, LEGEND & SYMBOLS |
| EV03 | ELECTRICAL SITE LAYOUT |
| EV04 | ONE LINE DIAGRAM, CALCULATION, & DATA SHEET |
| EV05 | INSTALLATION DETAILS |

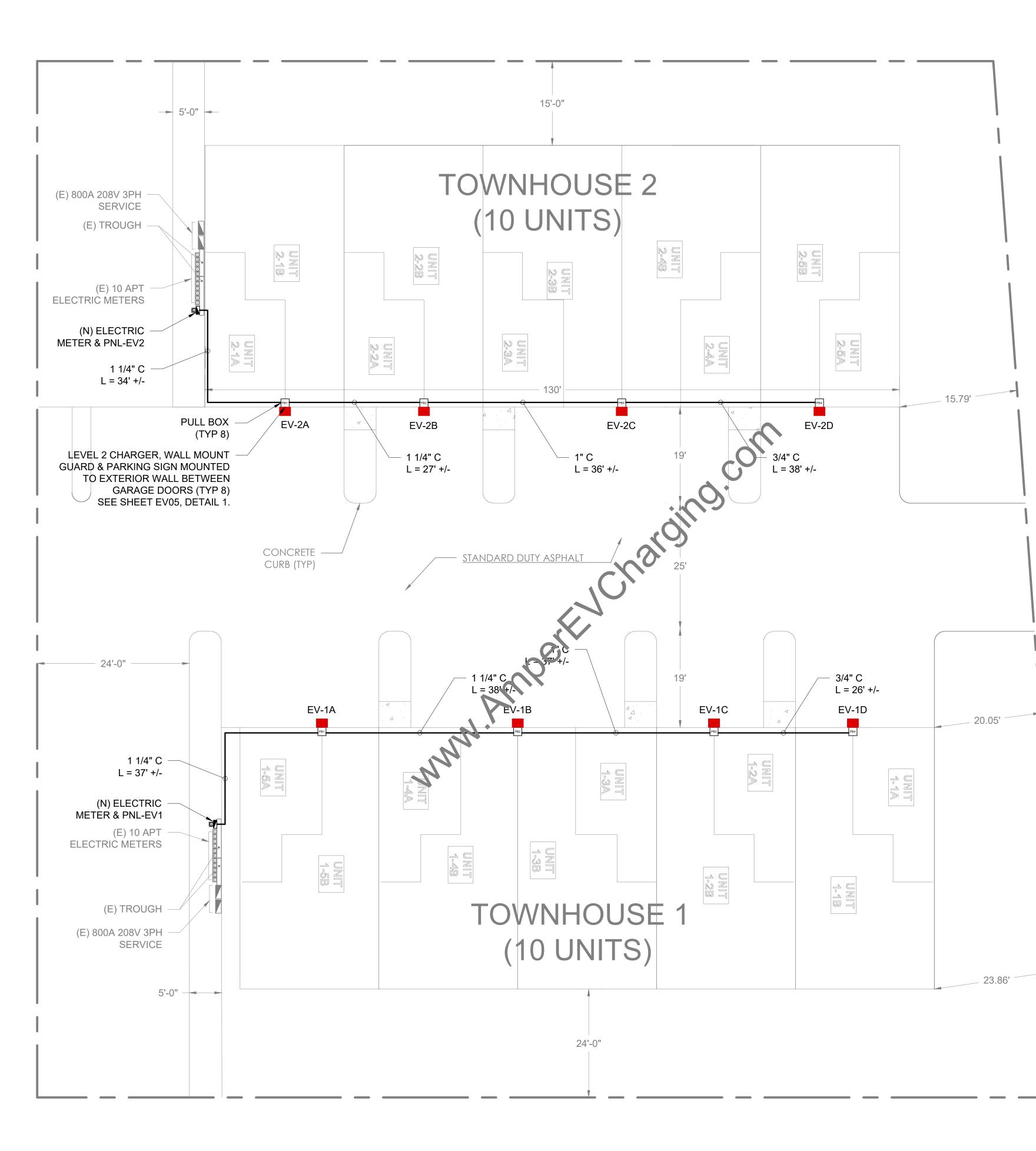
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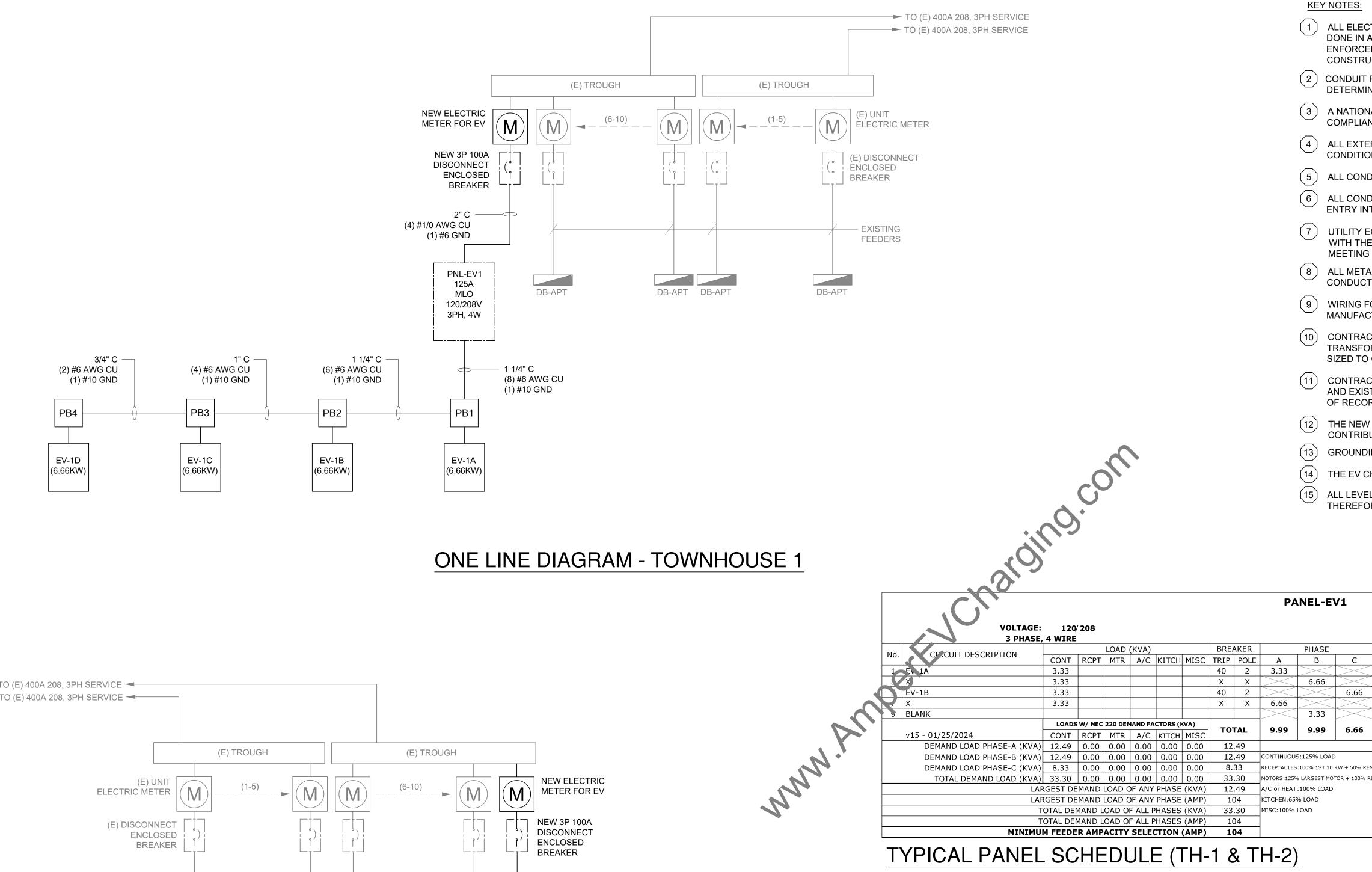


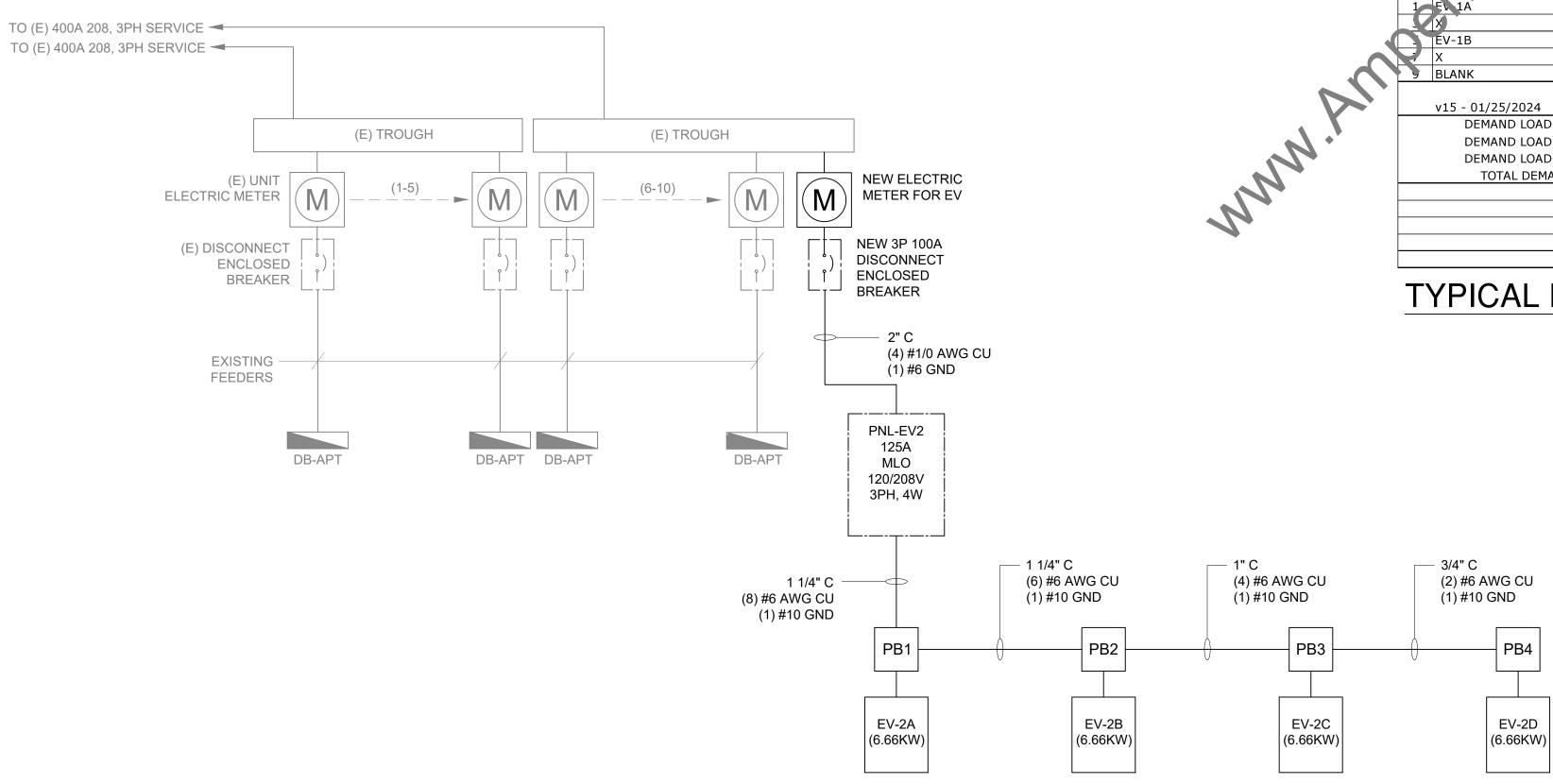
NOTE:

1. THIS DRAWING WAS PRODUCED WITHOUT THE BENEFIT OF A CURRENT LAND SURVEY. ALL PROPERTY LINES, EASEMENTS, AND SETBACKS SHALL BE VERIFIED PRIOR TO START OF CONSTRUCTION.



| COORDINATING PROFESSIONAL: |
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| ENGINEERING CONSULTING ESTIMATING |
| ENGINEER OF RECORD SEAL & STAMP: |
| No. 24GE54902 signed on 10/09/2024 |
| 1 2 THANGROAD |
| EXPIRATION: 04/30/2026 PROFESSIONAL ENGINEER: DURAK EVRIM ERCAN, P.E LICENSE #24GE54902 |
| AMPER PROJECT NUMBER: 1997-NJ |
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| 0 10/04/2024 ISSUED FOR PLAN REVIEW |
| CLIENT: |
| ADDRESS: |
| 24 COKESBURY ROAD, LEBANON, NJ 08833 PHONE: 908-735-6126 |
| PROJECT: 176 PENNINGTON AVENUE |
| EVCS |
| ADDRESS: 176 PENNINGTON AVE |
| PASSAIC, NJ 07055 |
| SHEET SIZE: DRAWN BY: 24X36 IB |
| DESIGNED BY: AC SHEET TITLE: CHECKED BY: DEE |
| ELECTRICAL SITE LAYOUT |
| |
| SHEET NO: EV03 |
| |





ONE LINE DIAGRAM - TOWNHOUSE 2

ALL ELECTRICAL WORK AND RELATED ACTIVITIES PERFORMED ON-SITE SHALL BE DONE IN ACCORDANCE WITH NATIONAL ELECTRIC CODE (NEC) STANDARDS BEING ENFORCED BY ALL APPLICABLE JURISDICTIONAL REQUIREMENTS AT THE TIME OF CONSTRUCTION.

(2) CONDUIT PATHS ARE REPRESENTATIVE ONLY. EXACT CONDUIT PLACEMENT TO BE DETERMINED ON SITE BASED ON FIELD CONDITIONS.

(3) A NATIONALLY RECOGNIZED TESTING LABORATORY SHALL LIST ALL EQUIPMENT IN COMPLIANCE WITH NEC ARTICLE 110.3

(4) ALL EXTERIOR EQUIPMENT SHALL BE RAIN TIGHT AND APPROVED FOR USE IN WET CONDITIONS.

(5) ALL CONDUCTORS TO BE THHN/THWN COPPER.

(6) ALL CONDUCTORS AND CABLES SHALL BE PROVIDED WITH STRAIN RELIEF UPON ENTRY INTO ENCLOSURES.

(7) UTILITY EQUIPMENT INSTALLATIONS AND PREP WORK SHALL BE COORDINATED WITH THE APPROPRIATE UTILITY ENGINEER AT TIME OF PRECONSTRUCTION MEETING TO ENSURE ACCURACY OF INSTALLATIONS.

(8) ALL METALLIC COMPONENTS SHALL BE GROUNDED VIA ELECTRIC GROUNDING CONDUCTORS.

(9) WIRING FOR ELECTRICAL VEHICLE CHARGING STATIONS TO BE INSTALLED PER MANUFACTURER'S DIRECTIONS AND SPECIFICATIONS.

(10) CONTRACTOR TO ENSURE THAT ALL FEEDERS, CONDUITS, CONDUCTORS, OCPD, TRANSFORMERS, ELECTRICAL PANELS AND OTHER ELECTRICAL EQUIPMENT IS SIZED TO COMPLY WITH CURRENT NEC AND LOCAL AHJ CODES.

(11) CONTRACTOR IS RESPONSIBLE TO VERIFY DESIGN, ENGINEERING ASSUMPTIONS AND EXISTING FIELD CONDITIONS. REPORT ANY INSUFFICIENCIES TO ENGINEER OF RECORD PRIOR TO ANY WORK BEING PERFORMED.

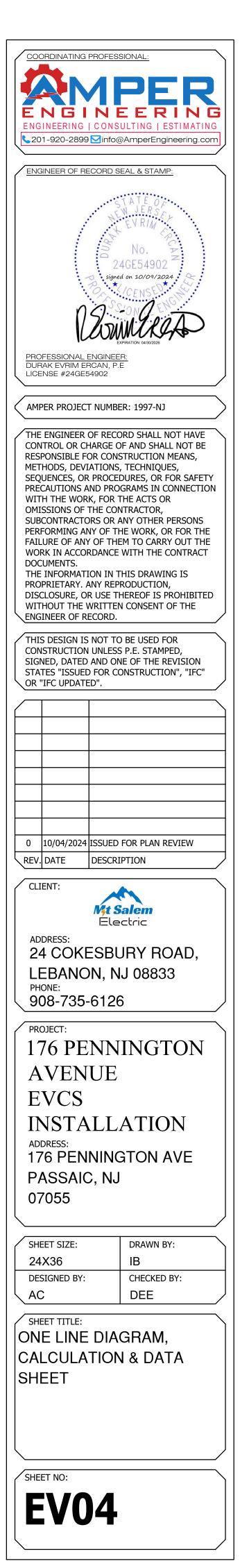
(12) THE NEW PANEL AND CBs SHALL HAVE THE SAME KAIC OR HIGHER THAN FAULT CONTRIBUTION FROM THE UTILITY.

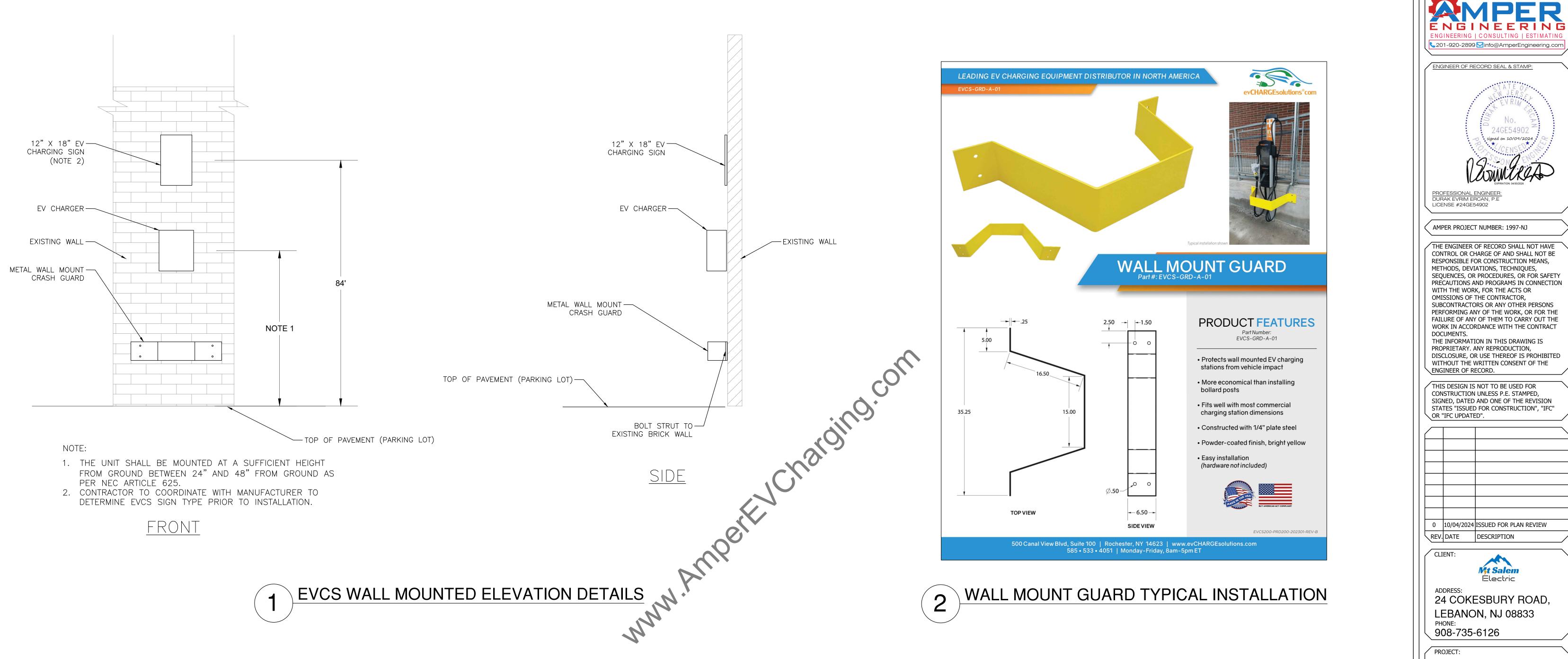
(13) GROUNDING INSTALLATION AS PER NEC ART. 250.

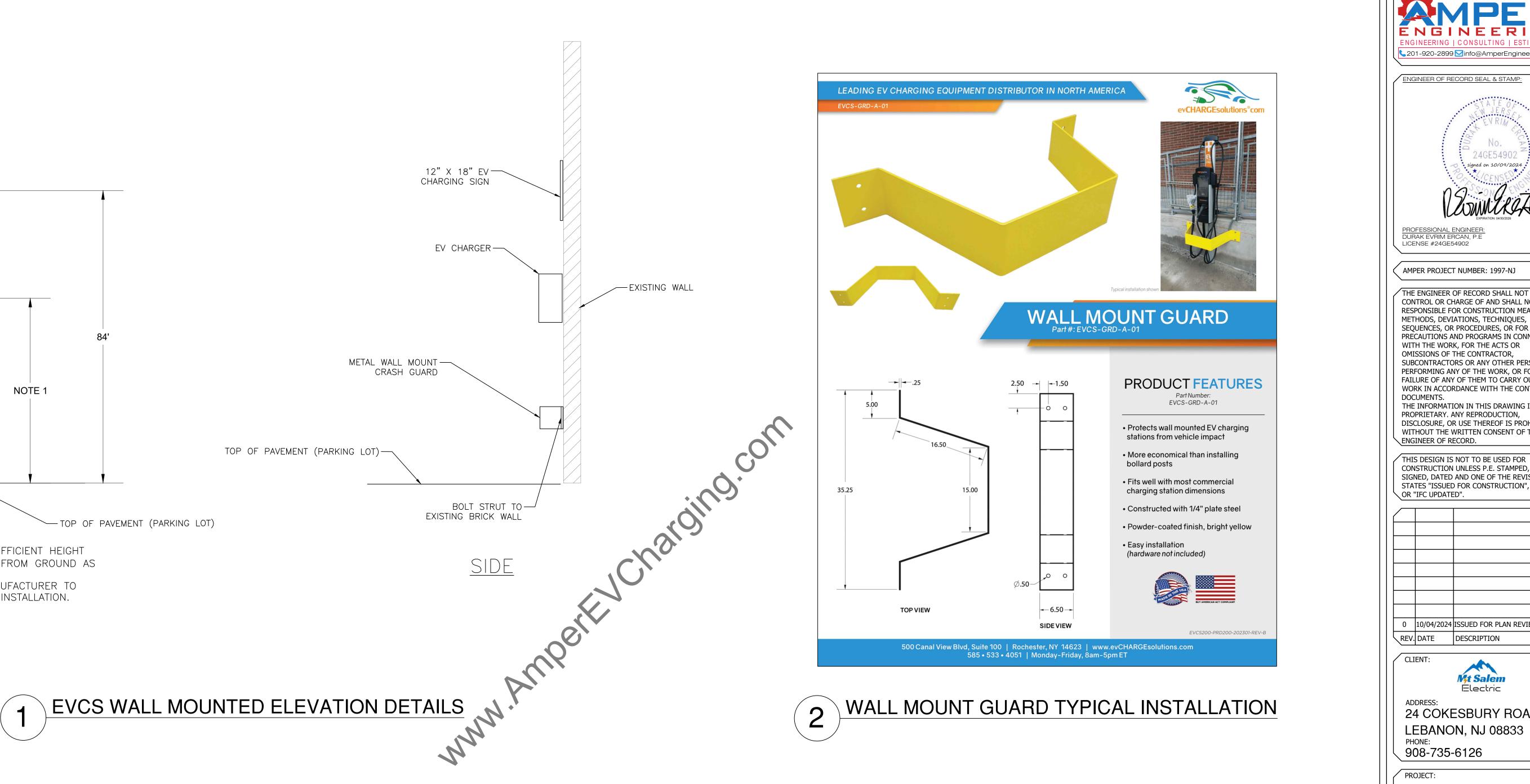
(14) THE EV CHARGING SUPPLY SHALL BE INSTALLED AS PER NEC ART. 625.

(15) ALL LEVEL 2 EV CHARGERS ARE PROGRAMMED TO DELIVER CONSTANT 32A. THEREFORE, AT 208V, EACH CHARGER CAPACITY IS 6.66KW.

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| | X 40 X 1)IF PAN CONTING 2)DESIG AND WIF 3)EVCS | 40 X 40 X 0.00 0 0.00 0 0.00 1)IF PANEL EXISTING CONTINOUS & NON-CO 2)DESIGN IS BASED CO AND WIRING MAY NEI 3)EVCS ARE CONSIDE | 40 1 40 1 X 1 40 1 X 1 0.00 0.00 1)IF PANEL EXISTING AND ACTUAL (CONTINUOUS & NON-CONTINUOUS CONTINUOUS CONTINUOUS & NON-CONTINUOUS CONTINUOUS (CONTINUOUS & NON-CONTINUOUS CONTINUOUS (CONTINUOUS & NON-CONTINUOUS CONTINUOUS (CONTINUOUS ARE CONSIDERED CONTINUOUS (CONTINUOUS (CONTINUOUS CONTINUOUS (CONTINUOUS (| 40 | 40 1 1 1 40 1 1 1 40 1 1 1 10 0.00 0.00 0.00 0.00 1)IF PANEL EXISTING AND ACTUAL CONNECTED KVA A CONTINUUS & NON-CONTINUOUS CONNECTED LOADS 2)DESIGN IS BASED ON NEC TABLE 310.15(B)(16) COI AND WIRING MAY NEED TO BE INSPECTED AND VERIFI 3)EVCS ARE CONSIDERED CONTINUOUS LOADS AND AC 4) ALL CONDUCTORS ON THE PANEL SCHEDULE ARE C ELECTRIC VEHICLE CHARGING STAT • Modern Compact Design: EVSE form far than a standard sheet of letter-size pag • Modern Compact Design: EVSE form far than a standard sheet of letter-size pag • Simple Operation: EVSE models simply and charge • Network Options: IEVSE and IEVSE Plus networked enabled charging stations to control, payment capability, remote ma control, payment capability, remote ma control, payment capability, remote ma control, demand response. Network co IEVSE Plus models also include 4G-UTE reader and Local Load Management ca • Cable Management: Standard Connector included, optional cable management sa control, demand response. Network co IEVSE Plus models also include 4G-UTE reader and Local Load Management ca • Cable Management: Standard Connector included, optional cable management sa control, demand response. Network co IEVSE Plus models also include 4G-UTE reader and Local Load Management ca • Cable Management: Standard Connector included, optio | 40 3.33 40 3.33 X 3.33 40 3.33 X X X X X X X X X X X X X X X X X X X X X X X X < | TRIP MISC KITCH A/C MTR RCPT CONT 40 3.33 EV-1C X 3.33 EV-1C X 0.00 0.00 0.00 0.00 X X 40 3.33 EV-1C X 0.00 0.00 0.00 26.64 CONNECTED KVA 26.64 DATEL NOTES SUPER SASED ON NECTED LOAD SASUMED TO BE 80% OF THE OCPD RATING. 20DESIGN IS BASED ON NECTABLE 310.15(8)(16) COPPER THIN CONDUCTORS. EXISTING CONDUCTORS. AND WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTOR. ADD WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTOR. AND WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTOR. ADD WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTORS. ADD WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTORS. ADD WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTORS. ADD WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTORS. ADD WIRING MAY NEED TO BE INSPECTED AND VERIFIED BY ELECTRICAL CONTACTORS. ADD WIRING MAY NEED TO BE INSPECTED AND V |







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COORDINATING PROFESSIONAL: